

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

44-17972A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-08-0001-20290
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Endrex Corporation		7. UNIT AGREEMENT NAME Franklin
3. ADDRESS OF OPERATOR 2929 E. Commercial Blvd. STE 800, Ft. Lauderdale, FL 33308		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1320 FNL & 1320 FEL or C NE At proposed prod. zone Same		9. WELL NO. 1-30
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles East of Thompson, UT		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1320		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30 T21S-R21E
16. NO. OF ACRES IN LEASE 22,209 (unit)		12. COUNTY OR PARISH Grand
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE UT
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 1550		22. APPROX. DATE WORK WILL START* 8-25-81
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4878		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	250	To surface
7 7/8	5 1/2	15.5	1550	100 sx

The attached drilling prognosis and surface use plan are made a part of this application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Douglas B. Hammond TITLE Agent DATE 8-20-81
(This space for Federal or State office use)PERMIT NO. APPROVAL DATE
APPROVED BY E. W. GUYNN TITLE FOR E. W. GUYNN DATE 8/26/81
CONDITIONS OF APPROVAL, IF ANY: DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

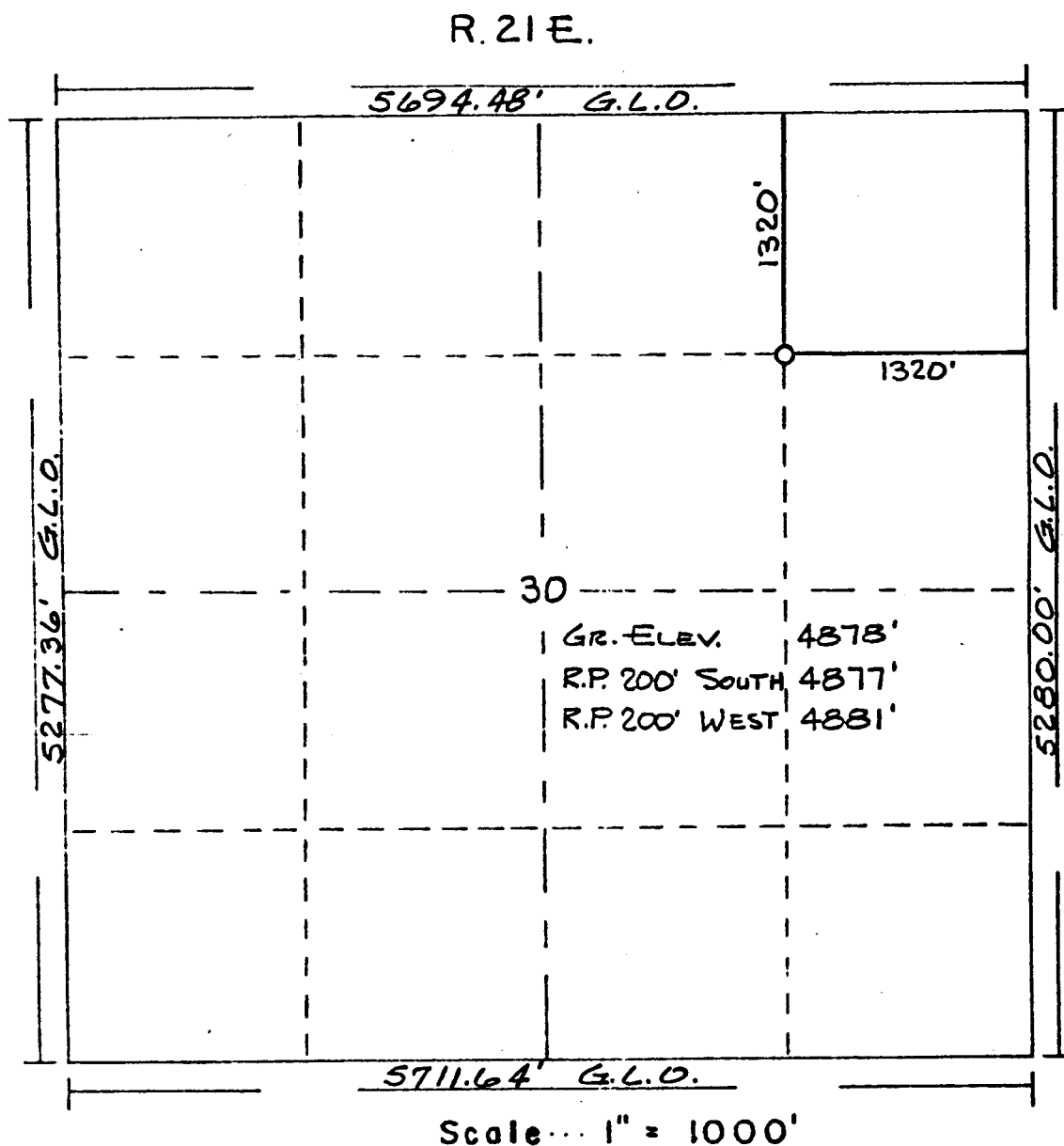
CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

*See Instructions On Reverse Side

State of UT



FIGURE 4

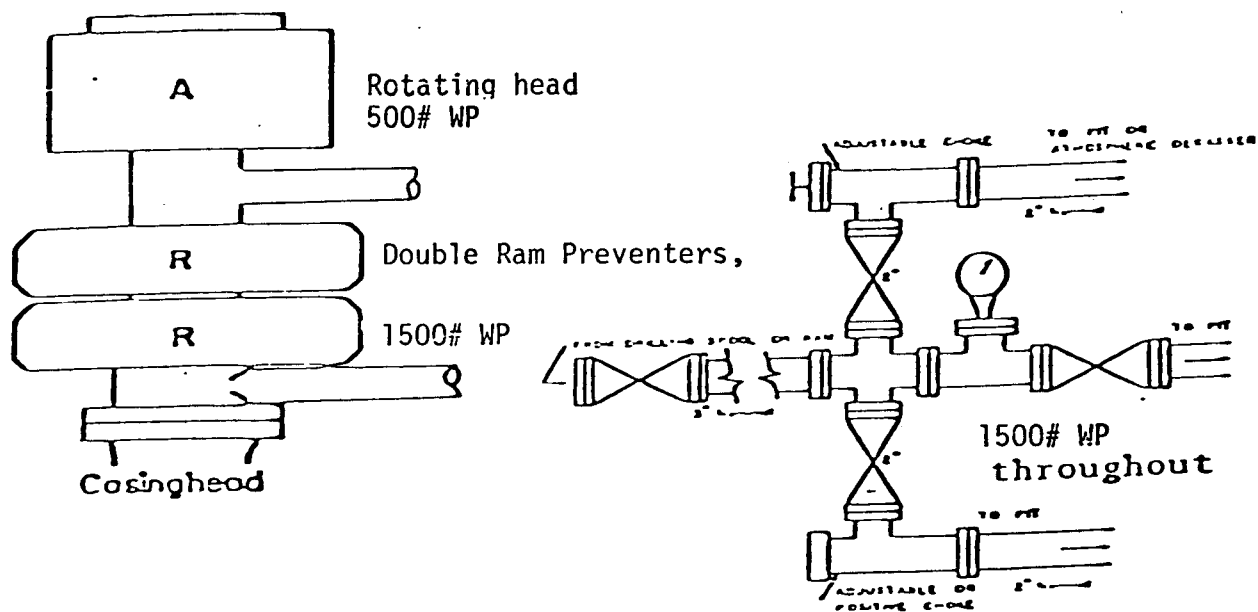


Powers Elevation of Denver, Colorado
has in accordance with a request from DON NEET
for INDREX CORPORATION
determined the location of FRANKLIN FEDERAL 1-30
to be 1320' FNL & 1320' FEL Section 30 Township 21 South
Range 21 EAST OF THE SALT LAKE Meridian
GRAND County, UTAH

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
FRANKLIN FEDERAL 1-30

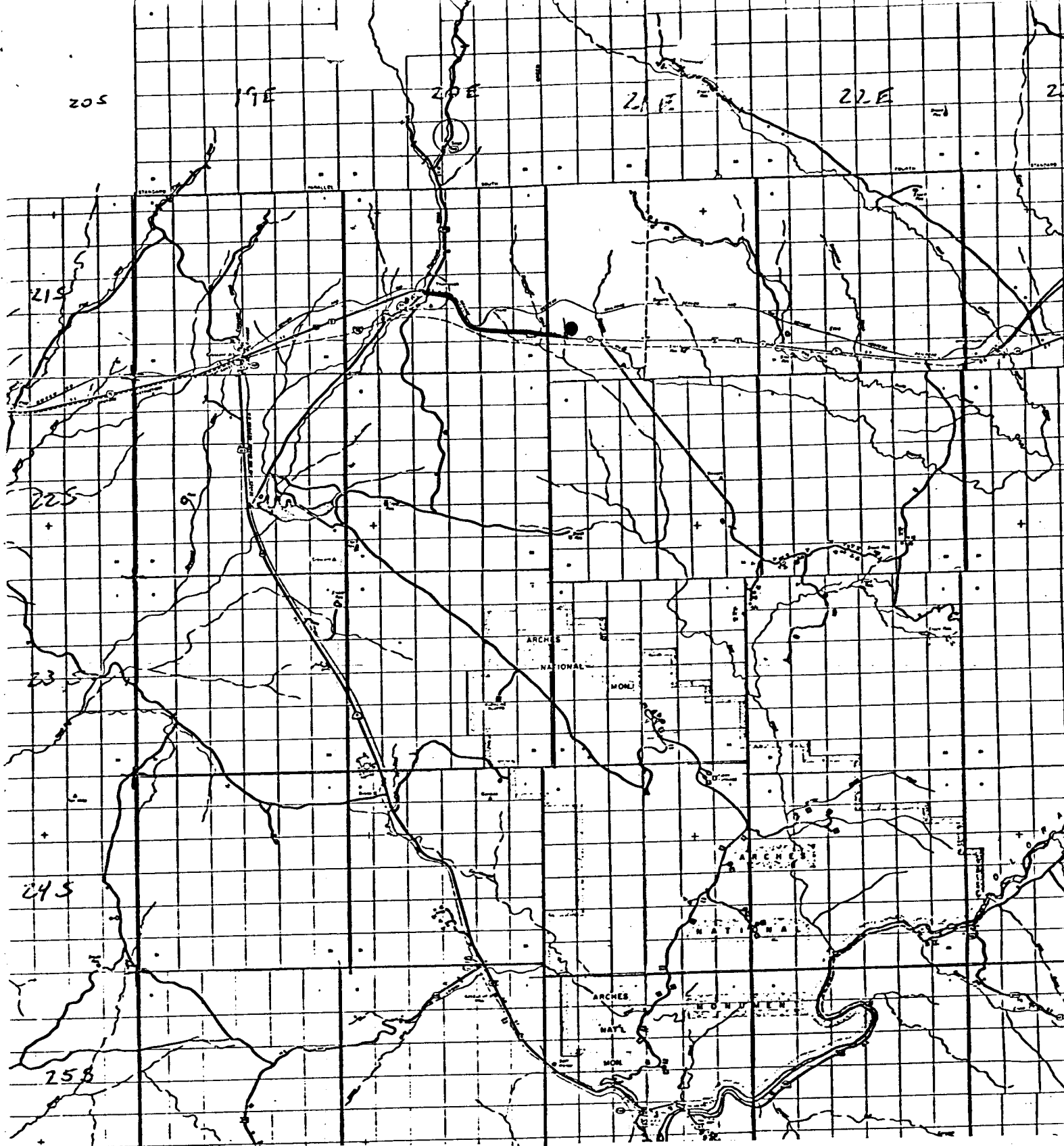
Date: AUGUST 20, 1981

Edward A. Lewis
Licensed Land Surveyor No. 5443
State of UTAH



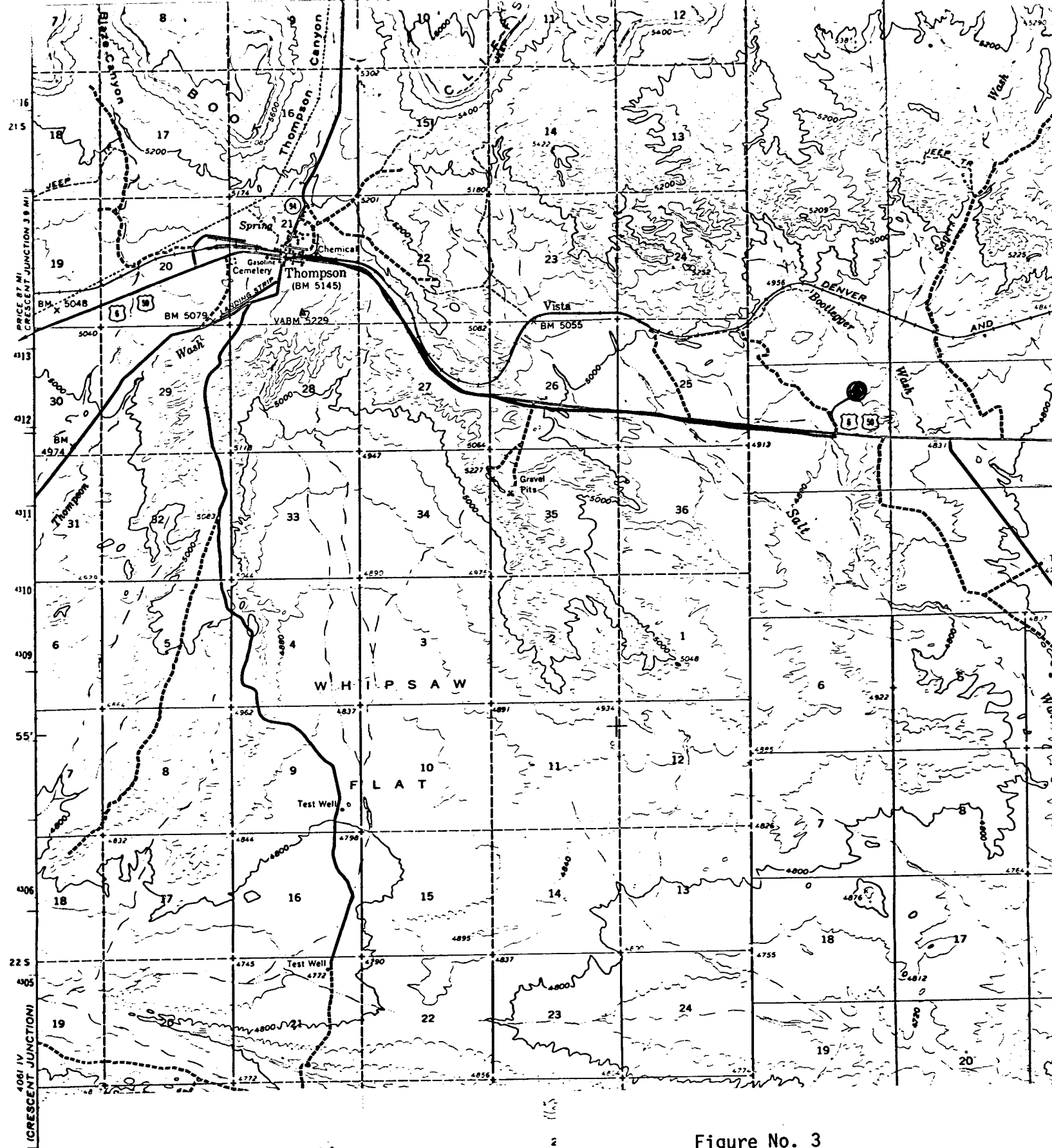
Endrex Corporation
Franklin Federal 1-30
NE Sec 30 T21S-R21E
Grand County, Utah

FIGURE NO. 1
BOP DIAGRAM



Endrex Corporation
 Franklin Federal 1-30
 NE Sec 30 T21S-R21E
 Grand County, Utah

Figure No.2
 Vicinity Map
 New Construction: Red
 Unimproved Surface: Yellow
 Improved Surface: Blue



Endrex Corporation
Franklin Federal 1-30
NE Sec 30 T21S-R21E
Grand County, Utah

Figure No. 3
Area Map
New Construction: Red
Unimproved Surface: Yellow
Improved Surface: Blue

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Endrex Corporation
Project Type Gas Well - Wildcat
Project Location 1320' FNL & 1321' FSL - Section 30, T. 21S, R. 21E
Well No. 1-30 Lease No. U-17972A
Date Project Submitted August 21, 1981

FIELD INSPECTION

Date August 22, 1981

Field Inspection
Participants

Craig Hansen	USGS - Vernal
Elmer Duncan	BLM - Moab
Don Neets	Endrex Corporation
Buniger Construction	

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

8-24-81
Date Prepared

Craig Hansen
Environmental Scientist

I concur

8/25/81
Date

Elmer Duncan
District Supervisor

Typing In August 24, 1981 Typing Out August 24, 1981

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	B/m 8-24-81						2	8-22-81 2,4,6	
Unique charac- teristics	1						2	2,4,6	
Environmentally controversial	1						2	2,4,6	
Uncertain and unknown risks	1						2	2,4,6	
Establishes precedents							2	2,4,6	
Cumulatively significant							2	2,4,6	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



Order #1-30
CRST



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-12972A
(U-068)

Memorandum

To: Oil & Gas Office
USGS Conservation Division
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Endrix Corporation (APD)
Franklin 1-30, Lease #U-12972A
C-NE Sec. 30, T. 21 S., R. 21 E., SLB&M
Grand County, Utah

AUG 24 1981

On August 22, 1981 a representative from this office met with Cody Hansen, USGS, and Don M. Neet, agent of the Endrix Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Endrix Corporation.

Enclosure:
Suggested Colors - Production Facilities

Company: Endrix Corporation
Well: Franklin 1-30
Section 30, T. 21 S., R. 21 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. (All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts.) Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will not be necessary.

New road construction will be limited to a total disturbed width of 20 feet. Road will be flat bladed. A double wide (18 foot) temporary cattle guard will be installed in the fence in SW/NE Section 30, T. 21 S., R. 21 E. Braces will be installed in the fence on each side of the cattle guard prior to cutting the fence. The 0.2 miles of new road will go east from the fence along the toe of a north facing slope and enter the well pad in the southwest quadrant. Low water crossings will be installed in each drainage channel. Any topsoil and vegetation removed from the road will be windrowed along the uphill side.

- If the well is a producer, this road will be upgraded to the Surface Use Standards in Part 7 on page 21 of the Surface Operating Standards for Oil & Gas Exploration and Development (USFS, BLM & USGS yellow pamphlet) and be approved by BLM.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. The top six inches of soil material will be removed from the location and stockpiled on the northeast side of the location. The well layout will be turned 180 degrees to put the reserve pit(s) in the northeast quadrant. The pad size will be 100 feet wide by 200 feet long (maximum). Surface disturbance will be confined to only that area needed. ~~If oil is produced the trunk loading valve will be kept inside the three foot high tank battery dike. Refer to figure 6 of the 13 Point Plan.~~ Small drainage channels at the south end of the location will be re-routed to the east. Other dikes will be built as needed around the well pad for water control.

7. The reserve pit will not be lined with commercial bentonite or plastic sufficient to prevent seepage. The reserve pit banks at the edge of the location will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.

The reserve pit(s) will be 14 feet long by 14 feet wide by 8 feet deep.

8. Three sides of the reserve pit will be fence before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be a 36 inch high woven wire with two (2) strands of barbed wire along the top for support.

9. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be drilled at a time to be specified by the BLM with the enclosed seed prescription. If broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover and seed will be applied at double the pounds per acre (see seed mixture).
8. If the well is a producer, the non-productive area (between the deadmen or anchors and the outer edge of the disturbed area) will be contoured, topsoils scattered over the area, ripped and/or disced and seeded.

When the well is a non-producer, the whole pad and access road will be treated as above. The access road will be closed and blocked to prevent any vehicle use.

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section.
2. All above-ground production facilities will be painted using the attached suggested colors.

SEED MIXTURE

<u>SPECIES</u>		RATE
Grasses		<u>lbs/ac</u>
Oryzopsis hymenoides	Indian rice grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Borwse		
Atriplex nuttalli	Nuttal Saltbush	1
Ephedra nevadensis	Mormon tea	1
Artemisia spinescens	Spiny hopsage	<u>1</u>
		5

Double the above pounds per acre when broadcasting the seed.

Seeding will be done between October 1 and December 15



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.



ENGINEERING
Incorporated
consulting petroleum engineers

1640 GRANT STREET
SUITE 100
DENVER, COLORADO 80203
(303) 830-2202

September 21, 1981

Utah Division of Oil Gas & Mining
1588 West, North Temple
Salt Lake City, Utah

Re: Application for Permit to Drill

1. Tumbleweed Federal 23-18
Section 18 T23S R22E
2. Franklin Federal 1-30
Section 30 T21S R21E
Grand County, Utah

RECEIVED
SEP 24 1981
DIVISION OF
OIL, GAS & MINING

Gentlemen,

Please find inclosed these copies of the APD for each of the above captioned wells.

The complete Federal applications have been approved in August 1981 and drilling operations should commence in late September 1981.

If you have any further questions, please contact me at this office.

Sincerely

Douglas B. Hammond
Agent

DBH/pja

Enclosures

CC: File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Endrex Corporation

3. ADDRESS OF OPERATOR

2929 E. Commercial Blvd. STE 800 Ft. Lauderdale, FL 33308

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1320 FNL & 1320 FEL or C NE

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles East of Thompson, UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1320

16. NO. OF ACRES IN LEASE

22,209 (unit)

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

1550

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4878

22. APPROX. DATE WORK WILL START*

8-25-81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	250	To surface
7 7/8	5 1/2	15.5	1550	100 sx

The attached drilling prognosis and surface use plan are made a part of this application.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-15-81

BY: W. J. [Signature]RECEIVED
SEP 24 1981DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Douglas B. Hammond

TITLE Agent

DATE 8-20-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**** FILE NOTATIONS ****

DATE: October 15, 1981

OPERATOR: Endrey Corporation

WELL NO: Franklin # 1-30

Location: Sec. 30 T. 21S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-015-30863

CHECKED BY:

Petroleum Engineer: M. J. Minder 10-15-81

Director: _____

Administrative Aide: Unit well, ok on boundaries

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation fed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 19, 1981

Endrex Corporation
2929 E. Commercial Blvd.
Suite #800
Fort Lauderdale, Fl. 33308

RE: Well No. Franklin #1-30,
Sec. 30, T. 21S, R. 21E,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

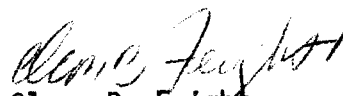
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30863.

Sincerely

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS

NOTICE OF SPUD

Endux

Caller: _____

Phone: _____

OCT 28 1981

Well Number: _____

1-30

DEPARTMENT OF
OIL, GAS & MINING

Location: _____

C/NE 30-21S-21E

County: _____

Grand

State: _____

Utah

Lease Number: _____

U-17972-A

Lease Expiration Date: _____

Unit Name (If Applicable): _____

FRANKLIN UNIT

Date & Time Spudded: _____

9:30 p.m. 10-21-81

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

TM

Date: _____

10-22-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Dry

2. NAME OF OPERATOR
Endrex Corp.

3. ADDRESS OF OPERATOR
Ft. Lauderdale
2929 E. Commercial Blvd. Ste. 800 Fla. 33308

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1320 FNL & 1320 FEL or C-NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

U-17972-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Franklin Federal

9. WELL NO.
1-30

10. FIELD OR WILDCAT NAME
W/C

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30 T21S-R21E

12. COUNTY OR PARISH 13. STATE
Grand Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 4878

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 10/21/81

Surface Casing: 156 ft. of 7" - 20# K-55 ST&C cemented with 50 sx Class G, 3% Calcium Chloride.

Drilled 6" hole to 1550 ft. and logged by Schlumberger with DIL & FDC-CNL from TD to surface.

Plugged As follows: 325-100 ft.-shoe joint with 35 sx surface - with 10 sx

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas B. Hammond TITLE Agent

DATE 10/27/81

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Endrex Corp.
2929 E. Commercial Blvd.
Suite #800
Fort Lauderdale, Fl. 33308

Re: Well No. Franklin #1-30
Sec. 30, T. 21S, R. 21E
Grand County, Utah
(November 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well.

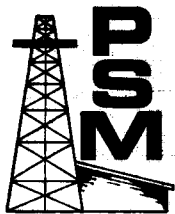
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



ENGINEERING
Incorporated
consulting petroleum engineers

1640 GRANT STREET
SUITE 100
DENVER, COLORADO 80203
(303) 830-2202

RECEIVED
JAN 25 1982
DIVISION OF
OIL, GAS & MINING

January 21, 1981

State of Utah Division of Oil & Gas
1588 West North Temple
Salt Lake City Utah 81116

Re: Plug & Abandonment
1. Franklin Federal 1-30
Lease # U-17922A
2. Tumbleweed Federal 23-8
Lease # U-17241
Grand County, Utah

Gentlemen,

Please find enclosed three copies each of the plug and abandonment reports for each of the above captioned wells.

If you have any further questions pertaining to these wells please contact me at this office.

Sincerely,

Douglas B. Hammond

C.C. Endrex Corp.
One Lincoln Center
5400 LBJ Freeway
Suite 1130/LB 49
Dallas, Texas 458-0862

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

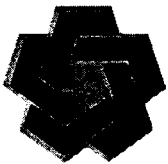
SUBMIT IN DUPLICATE*

(See instructions
on reverse)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-17972-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Endrex Corp.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2929 E. Commercial Blvd. Ste 800 Ft. Lauderdale, Fla. 33308				8. FARM OR LEASE NAME Franklin Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1320 FNL & 1320 FEL or C-NE At top prod. interval reported below At total depth				9. WELL NO. 1-30	
14. PERMIT NO. 43-019-30863				10. FIELD AND POOL, OR WILDCAT WTC Hunter Creek Area	
DATE ISSUED 10-15-81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30 T21S - R21E	
15. DATE SPUDDED 10/21/81		16. DATE T.D. REACHED 10/24/81		12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.) 10/24/81 P&A		18. ESTIMATIONS (DF, REB, RT, GR, ETC.)*		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 1550		21. PLUG, BACK T.D., MD & TVD Surface		19. ELEV. CASINGHEAD 4878	
22. IF MULTIPLE COMPL., HOW MANY* NA		23. IF MULTIPLE COMPL., HOW MANY* NA		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL & FDC (CNL)				26. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO				28. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	AMOUNT PULLED
7	20	156	10	50 sx to surface	none
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
32. PERFORATION RECORD (Interval, size and number)					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
34. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
36. LIST OF ATTACHMENTS Logs to be mailed under separate cover.					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Douglas B. Hammond		TITLE Agent		DATE 10/27/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Endrex Corporation
2929 E. Commercial Blvd.
Suite 800
Fort Lauderdale, Florida 33308

Re: Well No. Tumbleweed Unit #23-8
Sec. 8, T. 23S, R. 22E
Grand County, Utah

Well No. Franklin #1-30
Sec. 30, T. 21S, R. 21E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 23, 1982

Endrex Corporation
2929 East Commercial Blvd.
Suite 800
Fort Lauderdale, Florida 33308

Re: Well no. Franklin #1-30
Sec. 30, T. 21S, R. 21E
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 27, 1981, from above referred to well, indicates the following electric logs were run: DIL & FDC-CNL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

PEA

Endrex Corporation

ONE LINCOLN CENTRE 5400 LBJ FREEWAY
SUITE 1130 / LB 49
DALLAS, TEXAS 75240
(214) 458-0862

March 9, 1982

State of Utah
Natural Resources and Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

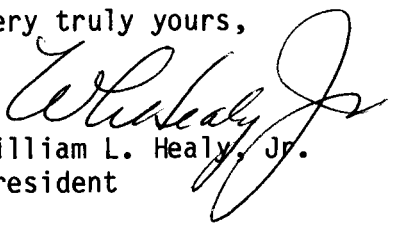
RE: Well # Franklin 1-30
Sec. 30, T.21S, R21E
Grand County, Utah

Dear Ms. Furse:

With reference to your letter of February 23, 1982. I am enclosing electric logs DIL, FDC, and CNL for the Franklin 1-30.

I was under the impression these logs had already been submitted to your office. We apologize for this delay.

Very truly yours,


William L. Healy, Jr.
President

WLH:lg

cc: Mr. Douglas Hammond
P.S.M. Engineering